Filed: 2013-09-27 EB-2013-0321 Exhibit A1 Tab 2 Schedule 1 Page 1 of 5

ONTARIO ENERGY BOARD IN THE MATTER OF the Ontario Energy Board Act, 1998; **AND IN THE MATTER OF** an Application by Ontario Power Generation Inc. for an order or orders approving payment amounts for prescribed generating facilities commencing January 1, 2014. **APPLICATION**

1. The applicant, Ontario Power Generation Inc. ("OPG") is a corporation, incorporated under the *Ontario Business Corporations Act*, with its head office in the City of Toronto.

The principal business of OPG is the generation and sale of electricity in Ontario.

2. In this Application, OPG applies to the Ontario Energy Board ("OEB") pursuant to section 78.1 of the Ontario Energy Board Act, 1998, for an order or orders approving the payment amounts and payment riders for generating facilities prescribed under Ontario Regulation 53/05 ("O. Reg. 53/05"), as amended, of the Act for the period from January 1, 2014 through December 31, 2015, and for the period from July 1, 2014 through December 31, 2015 for generating facilities proposed to be prescribed under O. Reg. 53/05, or for such other period determined to be appropriate by the OEB.

3. OPG also seeks an order of the OEB declaring the current payment amounts interim effective January 1, 2014 for the currently prescribed hydroelectric and nuclear facilities and July 1, 2014 for the hydroelectric facilities proposed to be prescribed, if the order or orders approving the payment amounts are not implemented by January 1, 2014 for the currently prescribed hydroelectric and nuclear facilities or July 1, 2014, for the hydroelectric facilities proposed to be prescribed.

4. For the purposes of section 6 (1) of O. Reg. 53/05, OPG requests that the OEB use a forecast cost of service methodology to approve payment amounts for the test period

Filed: 2013-09-27 EB-2013-0321 Exhibit A1 Tab 2 Schedule 1 Page 2 of 5

Generation."

1 January 1, 2014 to December 31, 2015 as established in EB-2006-0064, "A Regulatory 2 Methodology for Setting Payment Amounts for the Prescribed Generation Assets of 3 Ontario Power Generation Inc." and EB-2011-0286 "Filing Guidelines for Ontario Power 4

5 6

7

8

9

5. OPG is seeking approval for disposition of the balances as of December 31, 2013 in certain of its deferral and variance accounts. The recovery of approved balances would be via separate payment riders for the nuclear and regulated hydroelectric accounts. OPG is also seeking an order continuing deferral and variance accounts during the test period.

11 12

13

14

15

16

17

18

19

20

21

22

23

10

- 6. To achieve the revenue requirement and disposition of the balances in the deferral and variance accounts, OPG is seeking payment amounts and riders as follows:
 - Effective January 1, 2014 for the previously regulated hydroelectric facilities, \$44.20/MWh for the average hourly net energy production (MWh) from the previously regulated facilities in any given month (the "hourly volume") for each hour of that month. Production over the hourly volume will receive the market price from the Independent Electricity System Operator ("IESO")-administered energy market, adjusted as described at Ex. E1-2-1. Where production from the previously regulated hydroelectric facilities is less than the hourly volume, OPG's revenues will be adjusted by the difference between the hourly volume and the actual net energy production at the market price from the IESO-administered market adjusted as described at Ex. E1-2-1.

24 25

26 27

28

29

30

31

Effective July 1, 2014 for the proposed to be prescribed (hereafter referred to as "newly regulated") hydroelectric facilities, \$47.08/MWh for the average hourly net energy production (MWh) from the newly regulated facilities in any given month (the "hourly volume") for each hour of that month. Production over the hourly volume will receive the market price from the Independent Electricity System Operator ("IESO")administered energy market adjusted as described at Ex. E1-2-1. Where production from the newly regulated hydroelectric facilities is less than the hourly volume, OPG's

Filed: 2013-09-27 EB-2013-0321 Exhibit A1 Tab 2 Schedule 1 Page 3 of 5

revenues will be adjusted by the difference between the hourly volume and the actual net energy production at the market price from the IESO-administered market adjusted as described at Ex. E1-2-1.

45

6

7

8

 Approval for recovery of audited balances in certain of the previously regulated hydroelectric variance accounts, currently projected to be \$120.1M and beginning January 1, 2015, a disposition at a rate of \$3.11/MWh for the output from the previously regulated hydroelectric facilities.

9

• Effective January 1, 2014 for the nuclear facilities, a payment amount of \$66.99/MWh.

12

13

14

15

 Approval for recovery of audited balances in certain of the nuclear variance and deferral accounts, currently projected to be \$73.1M, and beginning January 1, 2015, a disposition at a rate of \$1.52/MWh, for the output from the nuclear facilities.

16 17

7. The Application will be supported by written and oral evidence. The written evidence filed by OPG may be supplemented or amended from time to time by OPG prior to the OEB's final decision on the Application.

1920

18

21 8. OPG further applies to the OEB pursuant to the provisions of the Act and the OEB Rules 22 of Practice and Procedure for such orders and directions as may be necessary in relation 23 to the Application and the proper conduct of this proceeding.

24

9. The persons affected by this Application are all electricity consumers in Ontario. It is impractical to set out the names and addresses of the consumers because they are too numerous.

28

29 10. OPG requests that copies of all documents filed with the OEB by each party to this 30 Application along with copies of all comments filed with the OEB in accordance with Rule Filed: 2013-09-27 EB-2013-0321 Exhibit A1 Tab 2 Schedule 1 Page 4 of 5

1	24 of the OEB Rules of Practice and Procedure be served on the applicant and the				
2	applicant's counsel as follows:				
3					
4	(a)	The applicant:	Colin Anderson		
5			Director, Ontario Regulatory Affairs		
6			Ontario Power Generation Inc.		
7					
8		Mailing address:	H18 G2		
9			700 University Avenue		
10			Toronto ON M5G 1X6		
11					
12		Telephone:	416-592-3326		
13					
14		Facsimile:	416-592-8519		
15					
16		Electronic mail:	opgregaffairs@opg.com		
17					
18	(b)	The applicant's Counsel:	Charles Keizer		
19			Torys LLP		
20					
21		Mailing address:	79 Wellington St. W.		
22			PO Box 270		
23			Toronto Dominion Centre		
24			Toronto ON M5K 1N2		
25					
26		Telephone:	416-865-0040		
27					
28		Facsimile:	416-865-7380		
29					
30		Electronic mail:	ckeizer@torys.com		
31					

Filed: 2013-09-27 EB-2013-0321 Exhibit A1 Tab 2 Schedule 1 Page 5 of 5

1	(c)	The applicant's Counsel:	Carlton D. Mathias
2			Ontario Power Generation Inc.
3			
4		Mailing address:	H18 A24
5			700 University Avenue
6			Toronto ON M5G 1X6
7			
8		Telephone:	416-592-4964
9			
10		Facsimile:	416-592-1466
11			
12		Electronic mail:	carlton.mathias@opg.com
13			
14			
15			
16			
17	Dated a	at Toronto, Ontario, this 27th	day of September, 2013.
18			
19			
20			Ontario Power Generation Inc.
21			
22			[Original signed by]
23			
24			Charles Keizer
25			Torys LLP